

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

**OIL AND GAS LEASE**  
(Paid-Up Lease, No Surface Use)

This Oil and Gas Lease is signed on the date set out below but is made effective as of June 14, 2007 (the "Effective Date"), between **DSO Holdings, L.P.**, a Texas limited partnership, formerly known as D&S Installations, LP, a Texas limited partnership, as converted from D&S Installations, Inc., a Texas corporation (hereafter called "Lessor," whether one or more), whose address is ~~1402 Norwegian Wood Court, Mansfield, Texas 76063~~, and **Carrizo Oil & Gas, Inc.** (hereafter called "Lessee"), whose address is 1000 Louisiana, Suite 1500, Houston, Texas 77002.

1. *2015 Royal Crest Dr. Mansfield, TX 76063*  
Grant. In consideration of Ten Dollars and other consideration in hand paid, Lessor grants and leases unto Lessee the subsurface only of following described land (the "Land") in Tarrant County, Texas, for the sole purpose of exploring, drilling, producing, and marketing oil and gas:

That certain 19.435 acres tract of land in Tarrant County, Texas, more particularly described on Exhibit A attached hereto.

2. **Primary Term.** This Lease is for a term of one (1) year from the Effective Date (called "Primary Term") and as long thereafter as oil or gas is produced in paying quantities from the Land or land pooled therewith.

3. **Minerals Covered.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

4. **Royalty.**

(a) As royalties, Lessee agrees:

(1) To deliver free of cost to Lessor at the wells or to the credit of Lessor at the pipeline to which the wells may be connected, one-fourth (1/4<sup>th</sup>) (the "Royalty Fraction") of all oil and other liquid hydrocarbons produced and saved from the Land. At Lessor's option, which may be exercised from time to time, Lessee shall pay to Lessor the same part of the market value at the well of oil and other liquid hydrocarbons of like grade and gravity prevailing on the day the oil and other hydrocarbons are run from the Lease in the general area in which the Land is located.

(2) To pay to Lessor:

(i) On gas produced from the Land and sold by Lessee or used on or off the Land and to which the following subparagraphs (ii) and (iii) do not apply, the Royalty Fraction of the market value at the point of sale, use, or other disposition.

(ii) On gas produced from the Land that is processed in a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the higher of the Royalty Fraction of the market value of the gas at the inlet to the processing plant, or the Royalty Fraction of the market value of all processed liquids saved from the gas at the plant plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(iii) On gas produced from the Land that is processed in facilities other than a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the Royalty Fraction of the market value at the plant of all processed liquids credited to the account of Lessee and attributable to the gas plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(b) If gas produced from the Land is sold by Lessee pursuant to an arm's length contract with a purchaser that is not an affiliate of Lessee, and for a term no longer than that which is usual and customary in the industry at the time the contract is made, then the market value of the gas sold pursuant to the contract shall be the total proceeds received by Lessee in the sale, subject to the provisions of paragraph 4(c) below.

(c) The market value of gas will be determined at the specified location by reference to the gross heating value (measured in British thermal units) and quality of the gas. The market value used in the calculation of oil and gas royalty will never be less than the total proceeds received by Lessee in connection with the sale, use, or other disposition the oil or gas produced or sold. For purposes of this paragraph, if Lessee receives from a purchaser of oil or gas any reimbursement for all or any part of severance or production taxes, or if Lessee realizes proceeds of production after deduction for any expense of production, gathering, dehydration, separation, compression, transportation, treatment, processing, storage, or marketing, then the reimbursement or the deductions will be added to the total proceeds received by Lessee. Royalty will be payable on oil and gas produced from the Land and consumed by Lessee on the Land for compression, dehydration, fuel, or other use. A sale of gas to an affiliate of Lessee will not be considered a sale, and the point of first sale of gas is the point at which the gas is first sold to an unaffiliated third party in an arm's length transaction.

(d) Lessor's royalty will never bear, either directly or indirectly, any part of the costs or expenses of production, separation, gathering, dehydration, compression, transportation, trucking, processing, treatment, storage, or marketing of the oil or gas produced from the Land or any part of the costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas.

(e) Lessor shall be paid the Royalty Fraction of all payments and other benefits made under any oil or gas sales contract or other arrangement, including take-or-pay payments and payments received in settlement of disputes; provided that if Lessor receives a take-

or-pay payment or similar payment for gas that has not been produced, and if the gas is subsequently produced, Lessor will only receive its Royalty Fraction of any payments made for make-up gas taken pursuant to the take or-pay provision or similar provision.

(f) Lessee must disburse or cause to be disbursed to Lessor its royalty on production from a particular well not later than 90 days after completion of the well, in the case of an oil well, or after the pipeline connection, in the case of a gas well. Thereafter, Lessee must disburse or cause to be disbursed to Lessor its royalty on production by the last day of the second month after the month of production. If not paid when due, Lessor's royalty will bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Acceptance by Lessor of royalties that are past due will not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor. The royalty payment obligations under this Lease shall not be affected by any division order or the provisions of the Section 91.402 of the Texas Natural Resources Code or any similar statute. Should Lessee fail at any time to pay royalty when due, Lessor may give Lessee written notice of the default, and if the default is not cured within 60 days of the notice of the default, Lessor shall have, in addition to all other remedies, the right to terminate this Lease. If Lessor's interest in the Land is subject to a deed of trust or other encumbrance, Lessee may not withhold payment of royalty to Lessor unless there is an assignment of royalty from Lessor to the lien holder, and Lessee is notified by the lien holder that Lessor is in default.

(g) As used in this Lease, "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than ten percent of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than ten percent of the outstanding voting interests of both Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same persons or group of persons.

(h) The receipt by Lessee from a purchaser or a pipeline company of proceeds of production for distribution to Lessor will not result in Lessee acquiring legal or equitable title to those proceeds, but Lessee will at all times hold the proceeds in trust for the benefit of Lessor. Notwithstanding the insolvency, bankruptcy, or other business failure of a purchaser of production from the Land or pipeline company transporting production from the Land, Lessee will remain liable for payment to Lessor for and agrees to pay Lessor, all royalties due Lessor together with interest if not timely paid.

5. **Minimum Royalty.** After production of oil or gas is obtained, and as long thereafter as this Lease is in force, Lessee agrees that the royalties that will be paid to Lessor will not be less than \$1,500 per lease year. Minimum royalties will be due within 30 days after the anniversary date of the lease year during which production is first obtained, and within 30 days after the anniversary date of each lease year thereafter. If royalties on actual production for a lease year do not exceed the minimum amount, Lessee shall pay to Lessor the specified minimum less the amount of royalties paid during the preceding lease year. Unpaid minimum royalty shall bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Amounts paid as shut-in royalties during a lease year will be credited toward royalty pay-

ment for the year. Payment of minimum royalties will not affect Lessee's implied covenants under this Lease or its obligation to protect from drainage.

**6. No Surface Use.** Lessee is prohibited from using the surface of the Land for any purpose, but Lessee may engage in directional drilling activities beneath the Land that are conducted on the surface of other land. Any directional drilling must penetrate the Land sufficiently below the surface as to not interfere with the present or future use of the surface of the Land for commercial or residential use, and in no event may the directional drilling penetrate the Land less than 500 feet below the surface. A directional well drilled under this provision shall be considered to be located on the Land.

**7. Shut-in Royalty.** While there is a gas well on this Lease or on acreage pooled therewith capable of producing gas in paying quantities, but gas is not being sold, Lessee shall pay or tender in advance an annual shut-in royalty of \$1,000 for each well from which gas is not being sold. Payment with respect to a well will be due within 60 days after the well is shut-in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. The right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to the period of two years that follow the expiration of the Primary Term. The obligation of Lessee to pay shut-in royalty is a condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date.

**8. Continuous Development.**

(a) If, at the expiration of the Primary Term, oil or gas is not being produced from the Land or on acreage pooled therewith, but Lessee has commenced the drilling of a well in a unit including the Land, the Lease will not terminate but will remain in effect for so long thereafter as operations are carried out with due diligence with no cessation of more than 90 days, and if the operations result in the production of oil or gas, the Lease shall remain in force as otherwise provided herein. For the purposes of this Lease, the term "operations" means operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well in search for or in the endeavor to obtain production of oil or gas.

(b) After the Primary Term, if this Lease is maintained by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 180 days between the completion of one well and the commencement of the actual drilling of another well. If a well has been completed during the Primary Term, the 180 day period for commencing the next well will start at the end of the Primary Term. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth with no cessation of more than 60 consecutive days. A well will be deemed to have been completed on the date of the release of the drilling rig from the drillsite. The permitted time between wells shall be cumulative so that if a well is commenced after the end of the Primary Term but prior to the date it is required to be commenced, the number of days prior to the

date on which the well should have been commenced shall be added to the time permitted for the next well.

(c) If at any time the maximum time for the commencement of the actual drilling of a well expires without the commencement of the well, or upon the expiration of the Primary Term if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the Retained Tract (defined below) surrounding any well that is then producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties, and as to each Retained Tract, the Lease will then terminate as to all depths below the stratigraphic equivalent of the base of the deepest producing formation on the Retained Tract. The Lease will be treated as a separate lease with respect to each Retained Tract and will continue so long as production in paying quantities continues from the tract. If production from a Retained Tract ceases from any cause, this Lease will terminate as to that tract unless Lessee commences operations for drilling or reworking on the tract within 60 days after the cessation of production, in which case the Lease as to that tract will continue in force as long as the operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in production, so long thereafter as there is production from the tract.

(d) As used in this Lease, the term "horizontal well" means a well that meets the definition of a "horizontal drainhole well" under Statewide Rule 86 of the Railroad Commission of Texas, and a "vertical well" is a well that is not a horizontal well. The land assigned to a well for the purposes of this section is referred to as a "Retained Tract." A Retained Tract for a well may not exceed the minimum size required to obtain a drilling permit under the well density rules adopted by the Railroad Commission of Texas for the field, or if there are no field rules that apply, the Retained Tract shall be limited to the smallest size required to obtain a drilling permit under the statewide well density rules of the Railroad Commission of Texas. A Retained Tract for a vertical well producing from the Barnett Shale formation may not exceed 40 acres. If field rules are established later that permit obtaining a drilling permit with less acreage, a Retained Tract for a vertical well may not exceed the minimum size permitted. A Retained Tract for a horizontal well may include the minimum acreage specified above for a vertical well plus the additional acreage listed in the tables in Rule 86 (For Fields with a Density Rule of 40 Acres or Less) and must comply with the requirements of Rule 86 for minimum permitted well density, and if the well is producing from the Barnett Shale formation, the acreage of the Retained Tract shall be assigned as if well density for vertical wells is 40 acres or less. Each Retained Tract for a vertical well must be as nearly in the form of a square as is practical with the well in the center of the square and with the sides of each square running in the cardinal directions. Each Retained Tract for a horizontal well must be in the form of a rectangle with the horizontal drainhole being as nearly as practical along the center line of the long dimension of the rectangle.

(e) Within 60 days after the last to occur of the expiration of the Primary Term or the continuous drilling program, Lessee must file in the county records and furnish to Lessor a document designating each Retained Tract by metes and bounds and the retained depths thereunder, and releasing all other depths and acreage. A gas well that becomes an oil well will hold only the acreage permitted for an oil well, and Lessee must file a redesignation of the Retained Tract in the Real Property Records of the county where the Land is located. If Lessee fails

to file timely a document required by this paragraph after Lessor has provided 30 days prior written notice, then Lessor may do so, and the filing will bind Lessee.

**9. Pooling.** The Land is within the boundaries of the following pooled units designated by Lessee (the "Teegarden Units"):

(a) Teegarden 1-H Gas Unit, being a 120 acre pooled unit described in an Amended Designation of Pooled Unit dated October 1, 2007, but effective as of June 14, 2007, filed as Instrument #D207368785, Official Public Records of Tarrant County, Texas, which includes 15.6725 acres of the Land; and

(b) Teegarden 2-H Gas Unit, being a 120.0 acre pooled unit described in a Second Amended Designation of Pooled Unit dated November 7, 2007, but effective as of June 14, 2007, filed as Instrument #D207402138, Official Public Records of Tarrant County, Texas, which includes 6.266 acres of the Land.

Lessee shall amend the Teegarden Units to include this Lease, insofar as it covers that part of the Land included within the boundaries of the pertinent unit, and to exclude any prior lease that covers any interest in the Land. Lessor consents to Lessee's amending the Teegarden Units as described in the preceding sentence, subject to the condition that the units will be amended as of the earlier of: (i) the Effective Date or (ii) a date that precedes the dates of first production from the units, and Lessee shall pay Lessor its royalty on gas produced from the units as the Land had been included in the units from the earlier of such dates. Operations for drilling on or production of gas from any part of a pooled unit that includes land covered by this Lease shall be considered as operations on or production of gas from the portion of the Land included in the pooled unit. That part of the Land included in a pooled unit will be considered to be a Retained Tract, and the provisions of this Lease that provide for termination of the Lease insofar as the Lease covers depths above and below producing formations and other provisions relating to Retained Tracts shall apply. There shall be allocated to the Land included in the unit that prorated portion of the gas produced from the pooled unit that the number of surface acres of the Land included in the unit bears to the total number of surface acres included in the unit. Royalties shall be computed on the portion of production allocated to the Land. Any unit formed may not be amended without the written consent of Lessor, which will not be unreasonably withheld.

**10. Offset Wells.** For purposes of this Lease, an "offsetting well" is a well that is producing oil or gas from adjacent or nearby acreage that is not part of a pooled unit including the Land and is drilled within 330' of said Lands. If an offsetting well is completed, Lessee must, within 90 days after the initial production from the offsetting well, commence operations for the drilling of an offset well on the Land and must diligently pursue those operations to the horizon in which the offsetting well is producing, or at the option of Lessee: (i) execute and deliver to Lessor a release in recordable form of the acreage nearest to the offsetting well; or (ii) pay Lessor a monthly royalty equal to the royalty that would be payable under this Lease if the production from the offsetting well had come from the Land. In the event acreage is released pursuant to (i) above, the release will cover a tract of a size and shape that will permit the drilling of a well to the producing formation and the creation of a proration unit surrounding the well in compliance with the field rules for the field in which the offsetting well is located, but if there

are no field rules, in compliance with the statewide rules of the Railroad Commission of Texas. A producing well located within 330 feet of the Land will be conclusively presumed to be draining the Land provided the well is not located on lands included within a pooled unit including the Land and provided that the Land is not part of the pooled unit covering production from the same formation as the offsetting well.

11. **Assignments.** Lessor is granting rights to Lessee that Lessor would not grant to others. Therefore, prior written approval of Lessor which will not be unreasonable withheld is required for any assignment or sublease of this Lease. All assignments and subleases must require the assignee or sublessee to assume all of Lessee's obligations under this Lease, but Lessee will remain liable for its obligations regardless of any assignment or sublease by it. No assignment or sublease will be effective until a certified copy of the recorded document is furnished to Lessor.

12. **Force Majeure.** Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenant of this Lease (other than a requirement to pay money), from conducting drilling or reworking operations on the Land, or from producing oil or gas, then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this Lease will be extended so long as Lessee is prevented from conducting drilling or reworking operations on or from producing oil or gas from the Land; and the time while Lessee is so prevented will not be counted against Lessee. "Force Majeure" means any Act of God, any federal or state law, or any rule or regulation of governmental authority, or other similar cause (other than financial reasons). This paragraph is, however, in all things subject to the limitations of time during which this Lease may be continued in force by the payment of shut-in gas royalties.

13. **No Warranties.** Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties (including shut-in royalties) payable hereunder will be reduced proportionately. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it.

14. **Curing Defaults.** Should Lessee at any time fail to comply with its obligations hereunder regarding construction, maintenance, or repair within 30 days after written notice from Lessor, Lessor will have the right to do or have done whatever is necessary to fulfill the obligations to its satisfaction, and Lessee shall be liable to Lessor for the reasonable and necessary expenses thus incurred by Lessor, to be paid within ten days after Lessor furnishes to Lessee an itemized written statement of the expenses.

15. **Notices.** All notices will be deemed given and reports and documents will be deemed delivered if sent by certified letter, return receipt requested, properly addressed and deposited in the United States Postal Service, postage prepaid, to Lessor and Lessee at the ad-

resses shown for each party. Any party may designate a new address by proper notice to the other party or parties.

16. **Attorney's Fees.** In the event that Lessor is required to employ legal counsel for the enforcement of any provision of this Lease and prevails, Lessor will be entitled to recover from Lessee reasonable attorney's fees and expenses incurred by Lessor.

17. **Insurance.** At all times while this Lease is in force, Lessee shall acquire and maintain insurance covering all of its activities on the Land, including any work performed on its behalf by contractors, subcontractors, and others, naming Lessor and related individuals and entities designated by Lessor as additional insureds. The policies shall include coverage for comprehensive general liability, for bodily injury and property damage, blowout and loss of well coverage, and coverage for any damage to the environment, including coverage for the cost of clean up and surface remediation. The coverage shall be in the minimum amount of \$5,000,000. Lessee shall furnish a certificate from the issuing insurance company or companies evidencing the coverage.

18. **Indemnity.** LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR NUISANCE, FOR INJURY TO OR DEATH OF PERSONS AND FOR LOSS OR DAMAGE TO PROPERTY, OR ANY OF THEM, INCLUDING, WITHOUT LIMITATION, ATTORNEY FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY OR RESULTING FROM LESSEE'S ACTIVITIES OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS. LESSEE'S INDEMNITY OBLIGATIONS SURVIVE THE TERMINATION OF THIS LEASE.

19. **Miscellaneous Provisions.**

(a) In the event this Lease expires for any reason as to all or any part of the Land, Lessee shall, upon written request by Lessor, within 60 days thereafter, furnish Lessor with a written, recordable release covering all of the Land or that portion of the Land to be released.

(b) Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

(c) Lessee will conduct all of its activities in compliance with the rules of the Railroad Commission of Texas and federal and state environmental laws and regulations. Lessee will give Lessor at least ten days prior notice in writing before conducting drilling, recompletion, or reworking operations on the Land. Upon written request by Lessor, Lessee shall furnish to Lessor copies of applications to drill, daily drilling reports, well tests, completion reports, plugging records, and production reports, Lessor agrees to keep all information confidential until this  
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Lease terminates. Lessor has the right, personally or by representative, at Lessor's risk, of access to the derrick floor to observe all operations on all wells drilled on the Land. Lessor will have the right to inspect and take samples of all cores and cuttings and witness the taking of all logs and drill stem tests, and Lessee agrees to furnish Lessor with copies of all logs and surveys taken promptly after taking them. Lessee will divulge to Lessor correct information as requested in writing by Lessor as to each well, the production therefrom, and such technical information as Lessee may acquire. Lessor has the right to be present when wells or tanks are gauged and production metered and has the right to examine all run tickets and to have full information as to production and runs and to receive copies of all run tickets upon request.

(d) The term "production" and "producing" mean production and producing in paying quantities. No obligation of Lessee to pay money under this Lease will be excused or delayed by reason of Force Majeure. Lessee's obligations to pay money under this Lease are to be performed in Tarrant County, Texas. Paragraph headings are used in this Lease for convenience only and are not to be considered in the interpretation or construction of this Lease. The execution or ratification by Lessor of any division order, gas contract, or any other document will not alter any provision of this Lease unless the intent to do so is expressly stated in the document. Upon written request, Lessee agrees to furnish to Lessor a copy of each title opinion or report obtained by Lessee that covers all or any part of the Land together with a copy of each title curative document obtained by Lessee.

(e) Lessor shall have the right to inspect all records of Lessee relating to this Lease, operations conducted on the Lease, the sale and marketing of production from the Lease, and the payment of royalties, including the right to audit Lessee's books insofar as they relate to the foregoing, in Lessee's office, but not more than one per calendar year.

(f) This Lease is binding upon and for the benefit of Lessor, Lessee, and their respective heirs, personal representatives, successors, and assigns when fully signed and acknowledged by Lessor and Lessee and a copy is delivered to Lessor.

Dated March 16, 2008, but effective as of the Effective Date.

 April 16, 2008

**LESSOR:**

DSO HOLDINGS, L.P., a Texas limited partnership, formerly known as D&S Installations, LP, a Texas limited partnership, as converted from D&S Installations, Inc., a Texas corporation

By: SDF Management, Inc., a Texas corporation, its general partner

By: Dan Fenimore  
Dan Fenimore, President

LESSEE:

CARRIZO OIL & GAS, INC.

By: Clint

Name: ANDREW R AGOSTO MHS

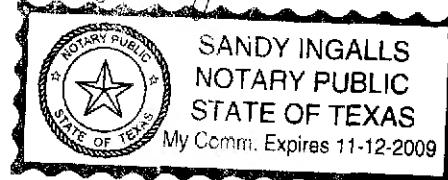
Title: Vice President

THE STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 16 day of April, 2008, by Dan Fenimore as President of SDF Management, Inc., a Texas corporation, general partner of DSO Holdings, L.P., a Texas limited partnership, formerly known as D&S Installations, LP, a Texas limited partnership, as converted from D&S Installations, Inc., a Texas corporation, on behalf of the limited partnership.

Sandy Ingalls  
Notary Public State of Texas

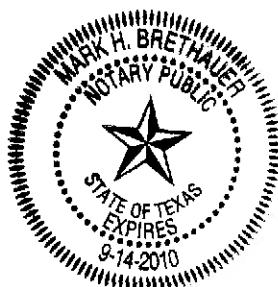


THE STATE OF TEXAS §

COUNTY OF Harris §

This instrument was acknowledged before me on the 25 day of April, 2008, by Andrew R Agosto, as Vice President of Carrizo Oil & Gas, Inc., a Texas corporation, on behalf of the corporation.

Mark H. Brethauer  
Notary Public State of Texas



After recording return to:  
Carrizo Oil and Gas, Inc.  
1000 Louisiana, Suite 1500  
Houston, Texas 77002

## EXHIBIT A

WHEREAS, D&S INSTALLATIONS, INC., ACTING BY AND THROUGH THE UNDERSIGNED, ITS DULY AUTHORIZED AGENT, AND DARCY KNAPP FRICKS ARE THE SOLE OWNERS OF A TRACT OF LAND LOCATED IN THE MARGARET ROCKERFELLOW SURVEY, ABSTRACT NO 1267, CITY OF MANSFIELD, TARRANT COUNTY, TEXAS, ACCORDING TO THE DEEDS RECORDED IN INSTRUMENT NO. D205376482 AND D206072145, OF THE DEED RECORDS OF TARRANT COUNTY TEXAS,

BEING A TRACT OF LAND LOCATED IN THE MARGARET ROCKERFELLOW SURVEY, ABSTRACT NO 1267, CITY OF MANSFIELD, TARRANT COUNTY, TEXAS, AND BEING ALL OF LOT 1, BLOCK 1, R.T. RAY ADDITION, AN ADDITION TO THE CITY OF MANSFIELD AS SHOWN BY THE PLAT RECORDED IN CABINET A, SLIDE 7720, PLAT RECORDS TARRANT COUNTY TEXAS (P.R.T.C.T.), AND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING AT A 3/8-INCH IRON ROD FOUND AT THE SOUTHEAST CORNER OF SAID LOT 1, SAID POINT BEING THE NORTHEAST CORNER OF LOT 1, BLOCK 1, DARCY'S HILL, AN ADDITION TO THE CITY OF MANSFIELD, AS SHOWN BY THE PLAT RECORDED IN CABINET A, SLIDE 7797, P.R.T.C.T., SAID POINT ALSO LYING IN THE UNION PACIFIC RAILROAD RIGHT-OF-WAY (A 100 FOOT RIGHT-OF-WAY),

THENCE S 61° 30' 27" W, 1205.37 FEET, DEPARTING SAID RAILROAD RIGHT-OF-WAY AND ALONG THE SOUTHERLY LINE OF SAID LOT 1, R.T. RAY ADDITION AND THE NORTHERLY LINE OF SAID LOT 1, DARCY'S HILL ADDITION, TO A 1/2-INCH IRON ROD FOUND IN THE NORTHEAST RIGHT-OF-WAY LINE OF NEWT PATTERSON ROAD (COUNTY ROAD NO. 2108) AND BEING THE SOUTHWEST CORNER OF SAID LOT 1, R.T. RAY ADDITION,

THENCE N 30° 07' 17" W, A DISTANCE OF 310.66 FEET, ALONG THE NORTHEAST RIGHT-OF-WAY LINE OF SAID NEWT PATTERSON ROAD AND A WEST LINE OF SAID LOT 1, R.T. RAY ADDITION, TO A 1/2-INCH IRON ROD FOUND WITH CAP STAMPED "AREA SURVEYING", SAID POINT ALSO LYING IN THE SOUTHERLY BOUNDARY LINE OF NEWT PATTERSON ROAD ADDITION, AN ADDITION TO THE CITY OF MANSFIELD, TEXAS, AS SHOWN ON THE PLAT RECORDED IN VOLUME 388-166, PAGE 80, P.R.T.C.T.,

THENCE N 60° 09' 32" E, A DISTANCE OF 510.45 FEET, ALONG THE SOUTHERLY BOUNDARY LINE OF SAID NEWT PATTERSON ROAD ADDITION AND LOT 1BR, BLOCK 1, KEMP BUSINESS PARK, AN ADDITION TO THE CITY OF MANSFIELD, TEXAS, AS SHOWN ON THE PLAT RECORDED IN CABINET A, SLIDE 11494, P.R.T.C.T., TO A 1/2-INCH IRON ROD SET WITH A CAP STAMPED "WIER & ASSOCI" BEING THE SOUTHEAST CORNER OF SAID LOT 1BR, AND BEING AN ELL CORNER OF SAID LOT 1, R.T. RAY ADDITION,

THENCE N 29° 44' 56" W, A DISTANCE OF 1005.26 FEET, ALONG THE EAST BOUNDARY LINE OF SAID LOT 1BR, A WEST LINE OF SAID LOT 1, R.T. RAY ADDITION, TO A 1/2-INCH IRON ROD FOUND AT THE NORTHEAST CORNER OF SAID LOT 1B, AND THE NORTHWEST CORNER OF SAID LOT 1, R.T. RAY ADDITION, SAID POINT ALSO LYING IN THE SOUTHERLY RIGHT-OF-WAY LINE OF STATE F.M. 1187,

THENCE N 60° 06' 28" E, A DISTANCE OF 331.23 FEET, ALONG THE SOUTHERLY RIGHT-OF-WAY LINE OF SAID F.M. 1187 AND THE NORTHERLY LINE OF SAID LOT 1, R.T. RAY ADDITION, TO A 1/2-INCH IRON ROD FOUND WITH CAP STAMPED "AREA SURVEYING" AT THE NORTHEAST CORNER OF SAID LOT 1, R.T. RAY ADDITION, SAID POINT ALSO LYING IN THE SOUTHWESTERLY RIGHT-OF-WAY LINE OF SAID H. & T.C. RAILROAD (100 FOOT WIDE RIGHT-OF-WAY),

THENCE S 44° 57' 36" E, A DISTANCE OF 1392.79 FEET, ALONG THE NORTHEASTERLY LINE OF SAID LOT 1, R.T. RAY ADDITION AND THE SOUTHWESTERLY RIGHT-OF-WAY LINE OF SAID RAILROAD TO THE PLACE OF BEGINNING, AND CONTAINING 19.435 ACRES (846,577 SQ FT.) OF LAND.



CARRIZO OIL & GAS INC  
ATTN: MARK H BRETHAUER  
1000 LOUISIANA STREET # 1500  
HOUSTON TX 77002

Submitter: NATHAN A FISCHER

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**  
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By: \_\_\_\_\_



**D208168628**

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